

are in compliance with the requirements of this part; and

(4) Initiate enforcement action based on paragraphs (e)(1) and (e)(2) of this section as appropriate.

**§ 68.220 Audits.**

(a) In addition to inspections for the purpose of regulatory development and enforcement of the Act, the implementing agency shall periodically audit RMPs submitted under subpart G of this part to review the adequacy of such RMPs and require revisions of RMPs when necessary to ensure compliance with subpart G of this part.

(b) The implementing agency shall select stationary sources for audits based on any of the following criteria:

(1) Accident history of the stationary source;

(2) Accident history of other stationary sources in the same industry;

(3) Quantity of regulated substances present at the stationary source;

(4) Location of the stationary source and its proximity to the public and environmental receptors;

(5) The presence of specific regulated substances;

(6) The hazards identified in the RMP; and

(7) A plan providing for neutral, random oversight.

(c) Exemption from audits. A stationary source with a Star or Merit ranking under OSHA's voluntary protection program shall be exempt from audits under paragraph (b)(2) and (b)(7) of this section.

(d) The implementing agency shall have access to the stationary source, supporting documentation, and any area where an accidental release could occur.

(e) Based on the audit, the implementing agency may issue the owner or operator of a stationary source a written preliminary determination of necessary revisions to the stationary source's RMP to ensure that the RMP meets the criteria of subpart G of this part. The preliminary determination shall include an explanation for the basis for the revisions, reflecting industry standards and guidelines (such as AIChE/CCPS guidelines and ASME and API standards) to the extent that such standards and guidelines are applica-

ble, and shall include a timetable for their implementation.

(f) *Written response to a preliminary determination.* (1) The owner or operator shall respond in writing to a preliminary determination made in accordance with paragraph (e) of this section. The response shall state the owner or operator will implement the revisions contained in the preliminary determination in accordance with the timetable included in the preliminary determination or shall state that the owner or operator rejects the revisions in whole or in part. For each rejected revision, the owner or operator shall explain the basis for rejecting such revision. Such explanation may include substitute revisions.

(2) The written response under paragraph (f)(1) of this section shall be received by the implementing agency within 90 days of the issue of the preliminary determination or a shorter period of time as the implementing agency specifies in the preliminary determination as necessary to protect public health and the environment. Prior to the written response being due and upon written request from the owner or operator, the implementing agency may provide in writing additional time for the response to be received.

(g) After providing the owner or operator an opportunity to respond under paragraph (f) of this section, the implementing agency may issue the owner or operator a written final determination of necessary revisions to the stationary source's RMP. The final determination may adopt or modify the revisions contained in the preliminary determination under paragraph (e) of this section or may adopt or modify the substitute revisions provided in the response under paragraph (f) of this section. A final determination that adopts a revision rejected by the owner or operator shall include an explanation of the basis for the revision. A final determination that fails to adopt a substitute revision provided under paragraph (f) of this section shall include an explanation of the basis for finding such substitute revision unreasonable.

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(h) Thirty days after completion of the actions detailed in the implementation schedule set in the final determination under paragraph (g) of this section, the owner or operator shall be in violation of subpart G of this part and this section unless the owner or operator revises the RMP prepared under subpart G of this part as required by the final determination, and submits the revised RMP as required under § 68.150.

(i) The public shall have access to the preliminary determinations, responses, and final determinations under this section in a manner consistent with § 68.210.

(j) Nothing in this section shall preclude, limit, or interfere in any way with the authority of EPA or the state to exercise its enforcement, investigatory, and information gathering authorities concerning this part under the Act.

## APPENDIX A TO PART 68—TABLE OF TOXIC ENDPOINTS

[As defined in § 68.22 of this part]

CAS No.	Chemical name	Toxic endpoint (mg/L)
107-02-8	Acrolein [2-Propenal]	0.0011
107-13-1	Acrylonitrile [2-Propenenitrile]	0.076
814-68-6	Acrylyl chloride [2-Propenoyl chloride]	0.00090
107-18-6	Allyl alcohol [2-Propen-1-ol]	0.036
107-11-9	Allylamine [2-Propen-1-amine]	0.0032
7664-41-7	Ammonia (anhydrous)	0.14
7664-41-7	Ammonia (conc 20% or greater)	0.14
7784-34-1	Arsenous trichloride	0.010
7784-42-1	Arsine	0.0019
10294-34-5	Boron trichloride [Borane, trichloro-]	0.010
7637-07-2	Boron trifluoride [Borane, trifluoro-]	0.028
353-42-4	Boron trifluoride compound with methyl ether (1:1) [Boron, trifluoro[oxybis[methane]]-, T-4	0.023
7726-95-6	Bromine	0.0065
75-15-0	Carbon disulfide	0.16
7782-50-5	Chlorine	0.0087
10049-04-4	Chlorine dioxide [Chlorine oxide (ClO2)]	0.0028
67-66-3	Chloroform [Methane, trichloro-]	0.49
542-88-1	Chloromethyl ether [Methane, oxybis[chloro-]	0.00025
107-30-2	Chloromethyl methyl ether [Methane, chloromethoxy-]	0.0018
4170-30-3	Crotonaldehyde [2-Butenal]	0.029
123-73-9	Crotonaldehyde, (E)-, [2-Butenal, (E)-]	0.029
506-77-4	Cyanogen chloride	0.030
108-91-8	Cyclohexylamine [Cyclohexanamine]	0.16
19287-45-7	Diborane	0.0011
75-78-5	Dimethyldichlorosilane [Silane, dichlorodimethyl-]	0.026
57-14-7	1,1-Dimethylhydrazine [Hydrazine, 1,1-dimethyl-]	0.012
106-89-8	Epichlorohydrin [Oxirane, (chloromethyl)-]	0.076
107-15-3	Ethylenediamine [1,2-Ethanediamine]	0.49
151-56-4	Ethyleneimine [Aziridine]	0.018
75-21-8	Ethylene oxide [Oxirane]	0.090
7782-41-4	Fluorine	0.0039
50-00-0	Formaldehyde (solution)	0.012
110-00-9	Furan	0.0012
302-01-2	Hydrazine	0.011
7647-01-0	Hydrochloric acid (conc 37% or greater)	0.030
74-90-8	Hydrocyanic acid	0.011
7647-01-0	Hydrogen chloride (anhydrous) [Hydrochloric acid]	0.030
7664-39-3	Hydrogen fluoride/Hydrofluoric acid (conc 50% or greater) [Hydrofluoric acid]	0.016
7783-07-5	Hydrogen selenide	0.00066
7783-06-4	Hydrogen sulfide	0.042
13463-40-6	Iron, pentacarbonyl- [Iron carbonyl (Fe(CO)5), (TB-5-11)-]	0.00044
78-82-0	Isobutyronitrile [Propanenitrile, 2-methyl-]	0.14
108-23-6	Isopropyl chloroformate [Carbonochloride acid, 1-methylethyl ester]	0.10
126-98-7	Methacrylonitrile [2-Propenenitrile, 2-methyl-]	0.0027
74-87-3	Methyl chloride [Methane, chloro-]	0.82
79-22-1	Methyl chloroformate [Carbonochloride acid, methylester]	0.0019
60-34-4	Methyl hydrazine [Hydrazine, methyl-]	0.0094
624-83-9	Methyl isocyanate [Methane, isocyanato-]	0.0012
74-93-1	Methyl mercaptan [Methanethiol]	0.049
556-64-9	Methyl thiocyanate [Thiocyanic acid, methyl ester]	0.085
75-79-6	Methyltrichlorosilane [Silane, trichloromethyl-]	0.018
13463-39-3	Nickel carbonyl	0.00067

[As defined in § 68.22 of this part]

CAS No.	Chemical name	Toxic end-point (mg/L)
7697–37–2 .....	Nitric acid (conc 80% or greater) .....	0.026
10102–43–9 .....	Nitric oxide [Nitrogen oxide (NO)] .....	0.031
8014–95–7 .....	Oleum (Fuming Sulfuric acid) [Sulfuric acid, mixture with sulfur trioxide] .....	0.010
79–21–0 .....	Peracetic acid [Ethaneperoxoic acid] .....	0.0045
594–42–3 .....	Perchloromethylmercaptan [Methanesulfonyl chloride, trichloro-] .....	0.0076
75–44–5 .....	Phosgene [Carbonic dichloride] .....	0.00081
7803–51–2 .....	Phosphine .....	0.0035
10025–87–3 .....	Phosphorus oxychloride [Phosphoryl chloride] .....	0.0030
7719–12–2 .....	Phosphorus trichloride [Phosphorous trichloride] .....	0.028
110–89–4 .....	Piperidine .....	0.022
107–12–0 .....	Propionitrile [Propanenitrile] .....	0.0037
109–61–5 .....	Propyl chloroformate [Carbonochloridic acid, propylester] .....	0.010
75–55–8 .....	Propyleneimine [Aziridine, 2-methyl-] .....	0.12
75–56–9 .....	Propylene oxide [Oxirane, methyl-] .....	0.59
7446–09–5 .....	Sulfur dioxide (anhydrous) .....	0.0078
7783–60–0 .....	Sulfur tetrafluoride [Sulfur fluoride (SF <sub>4</sub> ), (T-4)-] .....	0.0092
7446–11–9 .....	Sulfur trioxide .....	0.010
75–74–1 .....	Tetramethyllead [Plumbane, tetramethyl-] .....	0.0040
509–14–8 .....	Tetranitromethane [Methane, tetranitro-] .....	0.0040
7750–45–0 .....	Titanium tetrachloride [Titanium chloride (TiCl <sub>4</sub> ) (T-4)-] .....	0.020
584–84–9 .....	Toluene 2,4-diisocyanate [Benzene, 2,4-diisocyanato-1-methyl-] .....	0.0070
91–08–7 .....	Toluene 2,6-diisocyanate [Benzene, 1,3-diisocyanato-2-methyl-] .....	0.0070
26471–62–5 .....	Toluene diisocyanate (unspecified isomer) [Benzene, 1,3-diisocyanatomethyl-] .....	0.0070
75–77–4 .....	Trimethylchlorosilane [Silane, chlorotrimethyl-] .....	0.050
108–05–4 .....	Vinyl acetate monomer [Acetic acid ethenyl ester] .....	0.26

[61 FR 31729, June 20, 1996, as amended at 62 FR 45132, Aug. 25, 1997]

## PART 69—SPECIAL EXEMPTIONS FROM REQUIREMENTS OF THE CLEAN AIR ACT

### Subpart A—Guam

Sec.

- 69.11 New exemptions.  
69.12 Continuing exemptions.  
69.13 Title V conditional exemption.

### Subpart B—American Samoa

- 69.21 New exemptions. [Reserved]  
69.22 Title V conditional exemption.

### Subpart C—Commonwealth of the Northern Mariana Islands

- 69.31 New exemptions. [Reserved]  
69.32 Title V conditional exemption.

### Subpart D—The U.S. Virgin Islands

- 69.41 New exemptions.

### Subpart E—Alaska

- 69.51 Motor vehicle diesel fuel.  
69.52 Non-motor vehicle diesel fuel.

AUTHORITY: 42 U.S.C. 7545(c), (g) and (i), and 7625–1.

SOURCE: 50 FR 25577, June 20, 1985, unless otherwise noted.

## Subpart A—Guam

### § 69.11 New exemptions.

(a) Pursuant to section 325(a) of the Clean Air Act (“CAA”) and a petition submitted by the Governor of Guam (“Petition”), the Administrator of the Environmental Protection Agency (“EPA”) conditionally exempts electric generating units on Guam from certain CAA requirements.

(1) A waiver of the requirement to obtain a prevention of significant deterioration (“PSD”) permit prior to construction is granted for the electric generating units identified in the Petition as Cabras Diesel No. 1, the Tenjo project, and three 6-megawatt diesel generators to be constructed at Orote, with the following conditions:

(i) Each electric generating unit shall not be operated until a final PSD permit is issued for that unit;

(ii) Each electric generating unit shall not be operated until that unit complies with all requirements of its PSD permit, including, if necessary, retrofitting with the best available control technology (“BACT”);

(iii) The PSD application for each electric generating unit shall be